

Verifying Long Term Effect Of Heat Injection Using a Fully Coupled Thermo-Hydro-Mechanical Model

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Outline

- I. Abstract & Introduction
- II. Model Geometry
- III. Boundary Condition
- IV. Mesh
- V. Results
- VI. Future Work

Abstract

- Ground Heat Exchangers (GHX)
- GHX in warmer climates experience unbalanced heat injection
- Long term effect unknown
- Finite element numerical model necessary

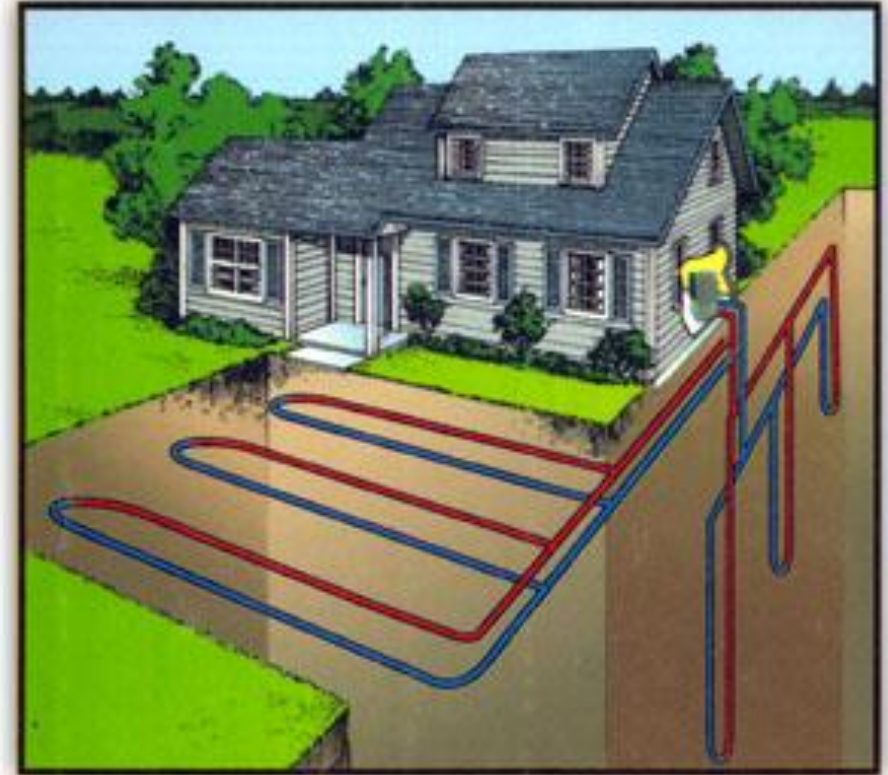


Figure 1. Vertical and Horizontal GHX

Introduction

- Geothermal Research
 - Site model in Mission, TX
 - Small scale box model
 - Finite element model
- Verify model using ATLAS III Boom Clay heat test in Mol, Belgium
 - Expansive clay soil
 - Step-wise heating cycle over 1 year
 - Measures change in temperature, Pore Water Pressure (pwp) and stress

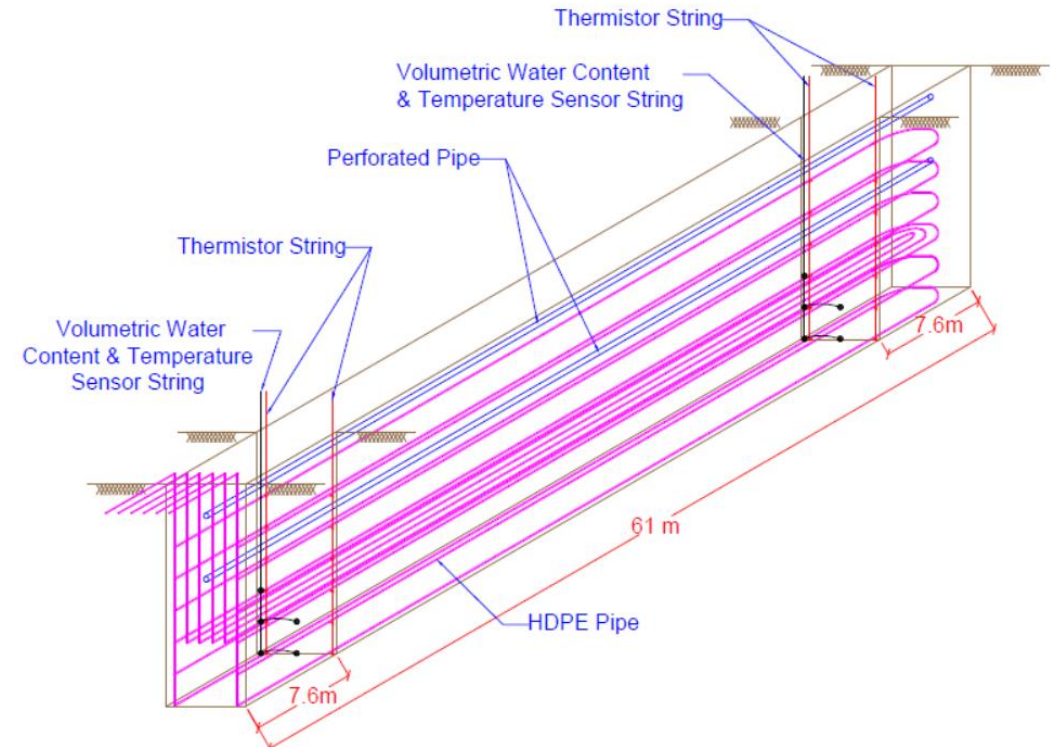
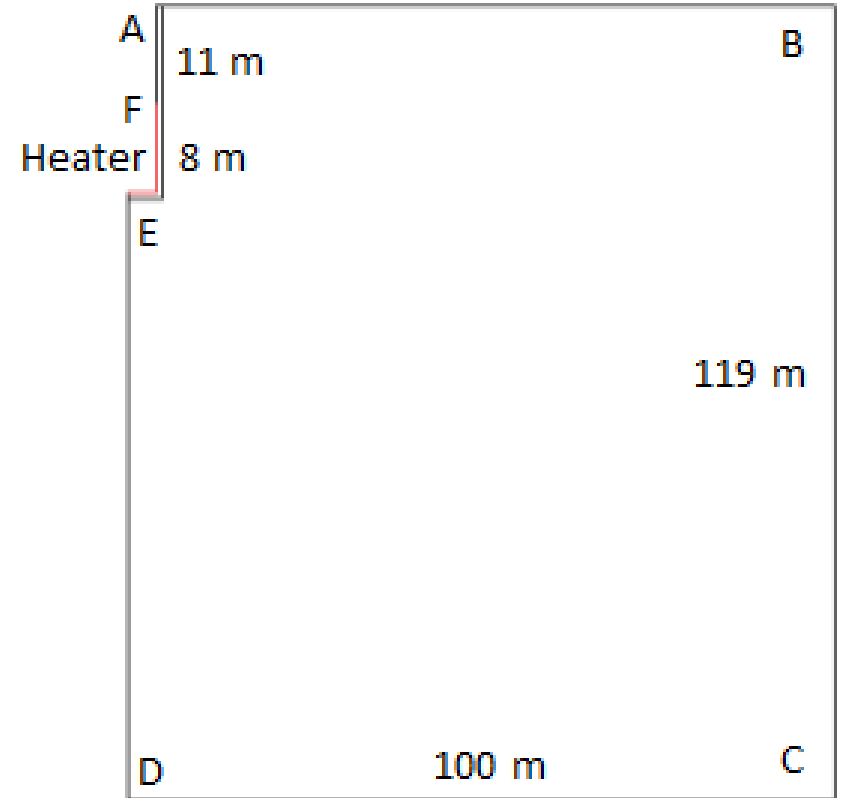


Figure 2. Site Geometry, Mission, TX

Model Geometry

- 2-D axisymmetric
 - Along ED boundary
- Soil domain is Boom Clay
 - $R = 100\text{m}$, $Z = 119\text{m}$
- Pipe domain is AISI 4340 steel
 - $R = .095\text{m}$, $t = .015\text{m}$, $Z = 19\text{m}$
 - Heater located at bottom 8m
- Measurements taken at (1.6, -14.6)



Boundary Condition

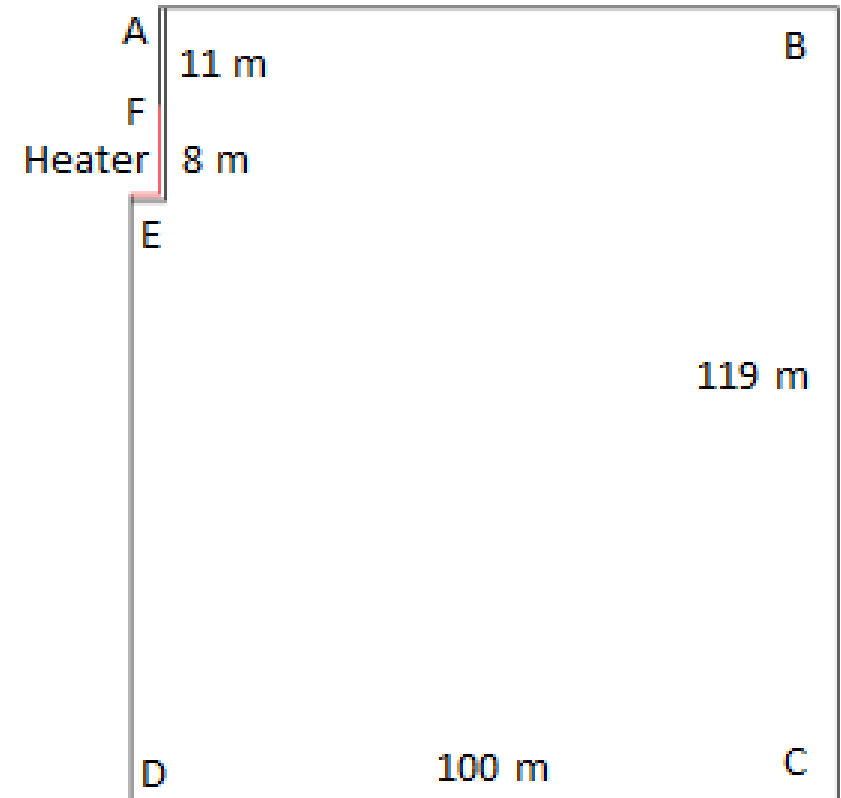
Heat Transfer in Porous Media (ht)

- ▣ Porous Medium 1
- ▣ Initial Values 1
- ▣ Axial Symmetry 1
- ▣ Thermal Insulation 1
- Solid 1
- ▣ Heat Flux 1
- ▣ Heat Flux 2


Day no.	P(t)
0-4	$-25(t-4)^2+400$
4-49	400
49-54	$-10(t-54)^2+900$
54-120	900
120-125	$-10(t-25)^2+1400$
125-381	1400
381-945	0

Heating and cooling cycle as function of time, in Watts and Days

$$i_c = -\lambda \nabla T$$



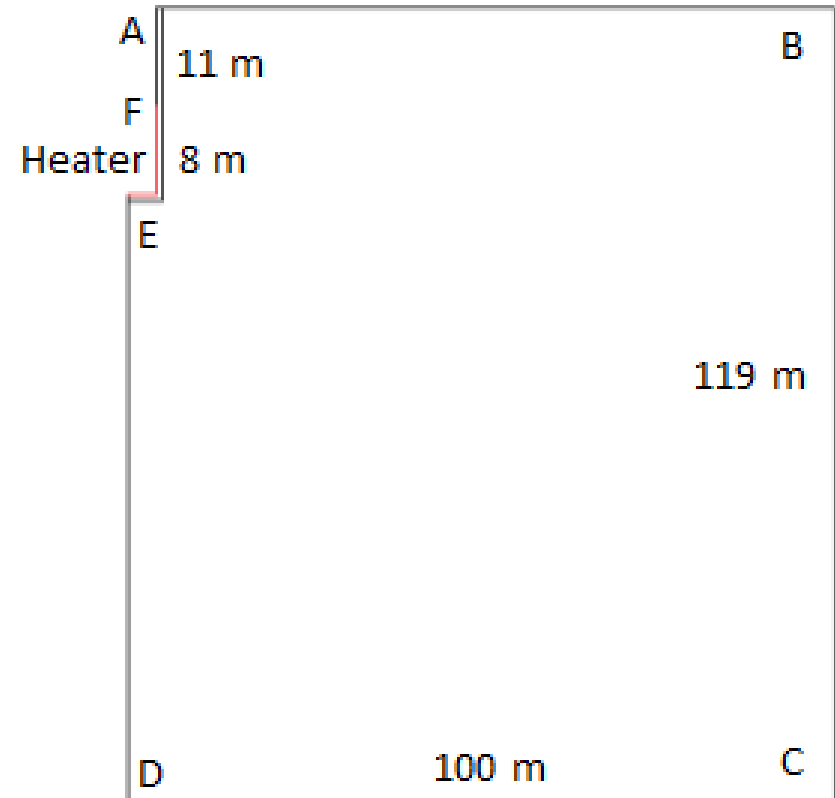
Boundary Condition (cont.)

- ▲  Darcy's Law (*d1*)
 - Fluid and Matrix Properties 1
 - Axial Symmetry 1
 - No Flow 1
 - Initial Values 1
 - Mass Source 1
 - Poroelastic Storage 1
 - Pressure 1

$$q_l = -\frac{k}{\mu_l} (\nabla p_l - \rho_l \mathbf{g})$$

$$\mu_l(T) = 2.1 \times 10^{-12} \exp \frac{1808.5}{273.15+T}$$

$$\rho_l(T, p_l) = \rho_0 \cdot \exp(\beta(p_l - p_0) + \alpha T)$$



Boundary Condition (cont.)

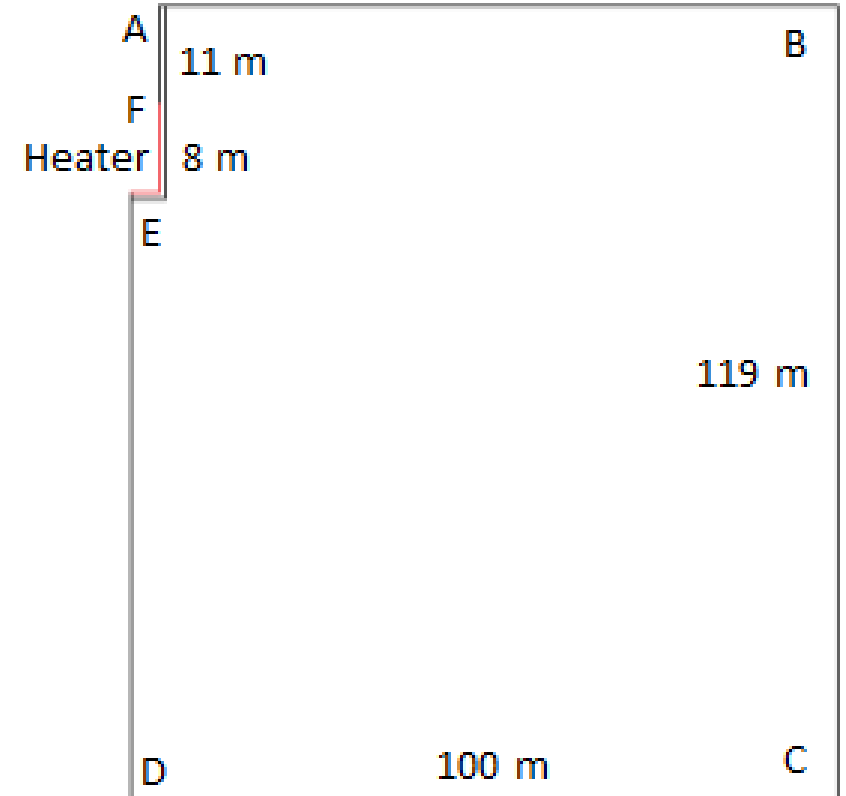
- ▾ Solid Mechanics (*solid*)
 - ▾ Linear Elastic Material 1
 - ☑ Soil Plasticity 1
 - ☑ External Stress 1
 - ☑ Initial Stress and Strain 1
 - ☑ Thermal Expansion 1
 - ☑ Axial Symmetry 1
 - ☑ Free 1
 - ☑ Initial Values 1
 - ☑ Roller 1
 - ☑ Fixed Constraint 1
 - ☑ Boundary Load 1

$$\nabla \cdot \boldsymbol{\sigma} + \mathbf{b} = 0$$







$$F = \sqrt{J_2} + \alpha I_1 + k$$

$$\alpha = \frac{2 \sin \phi}{\sqrt{3}(3 - \sin \phi)}$$

$$k = \frac{2\sqrt{3}cc \cos \phi}{(3 - \sin \phi)}$$



Multiphysics

- ▲  Multiphysics
 -  Temperature Coupling 1 (*tc1*)
 -  Temperature Coupling 2 (*tc2*)
 -  Flow Coupling 1 (*fc1*)
 -  Thermal Expansion 1 (*te1*)
 -  Poroelasticity 1 (*poro1*)

Mesh

- Free Triangular
- 65687 Elements
- Max element size: 1m
- Min element size: .001m
- Element growth rate: 1.1
- 228390 degrees of freedom

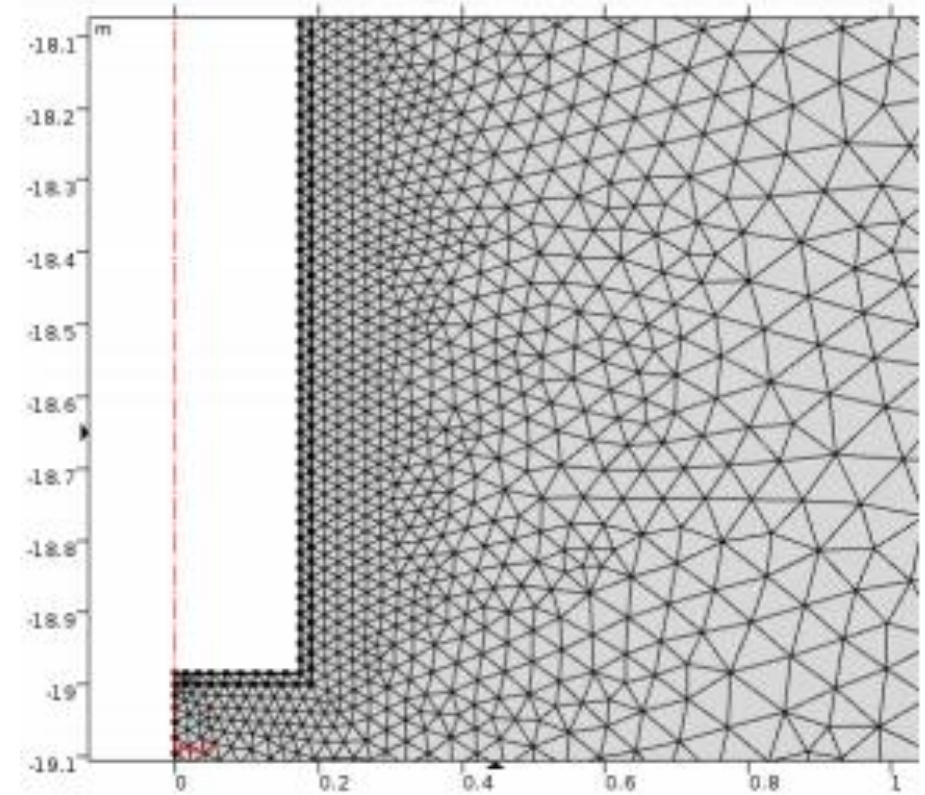


Figure 3. Mesh geometry at pipe

Results

- Temperature change due to heating cycle
- Vicinity of pipe retains temperature

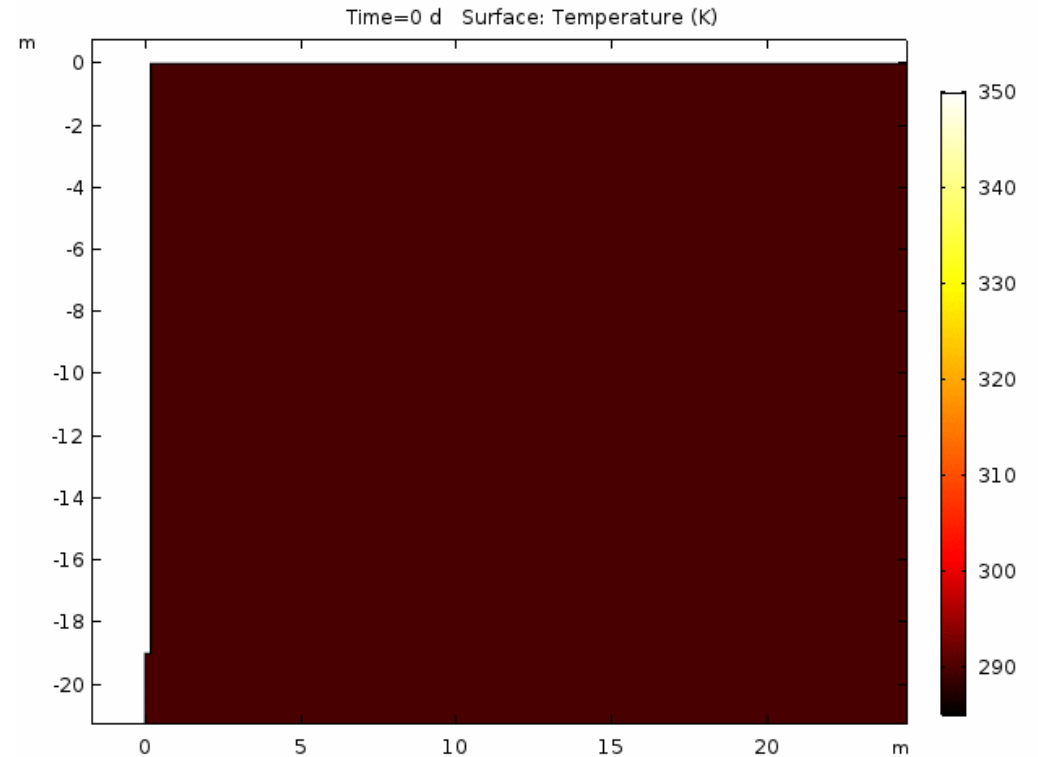


Figure 4. Change in Temperature over time

Results (Cont.)

- Similar trends observed as power increases and heater is shutoff
- Model temperature changes prematurely relative to heat cycle

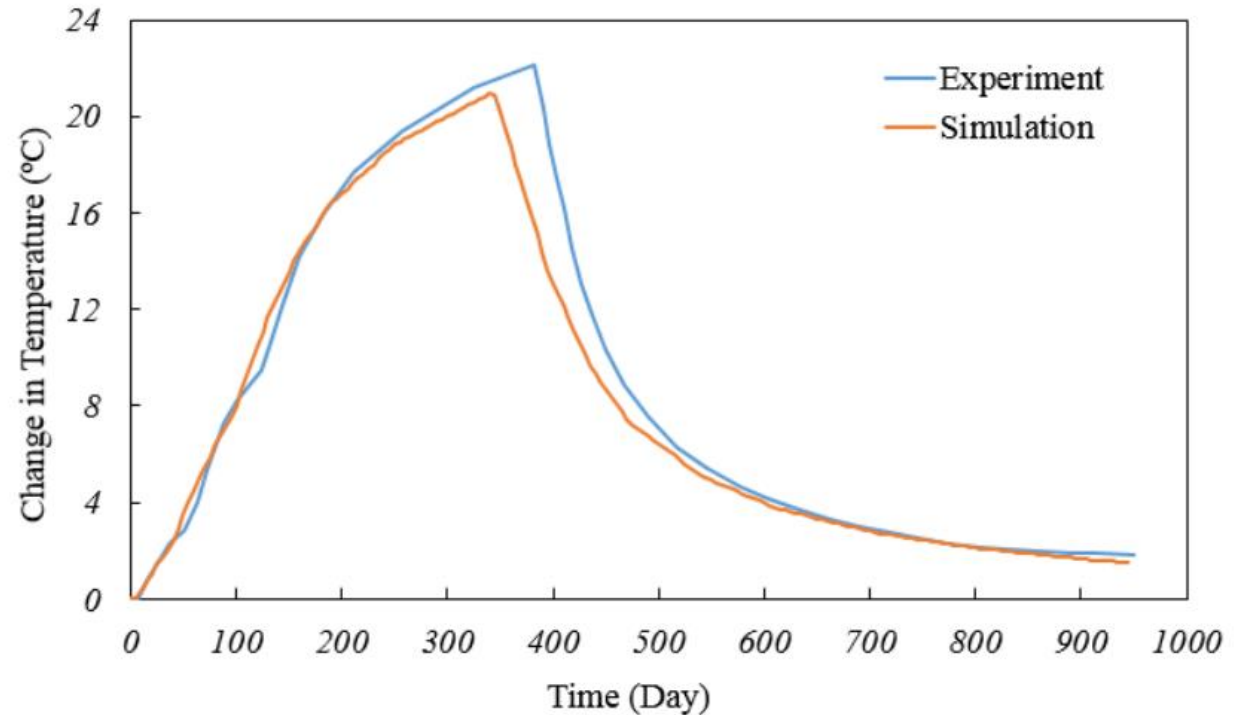


Figure 5. Change in Temperature over time at point (1.6, -14.6)

Results (Cont.)

- As temperature increases, PWP also increases
 - Experiences momentary decrease in pwp during heating phase
- Experiences drop in pwp, when heater shut off

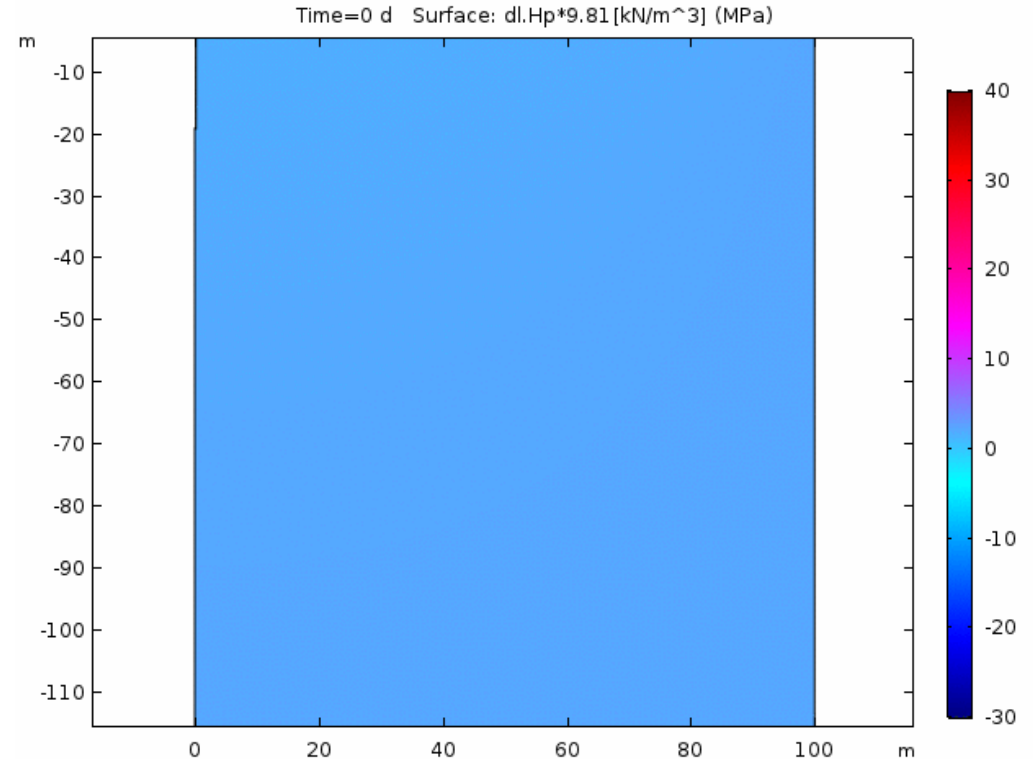


Figure 6. Change in Pore Water Pressure over time

Results (Cont.)

- Model and experiment experience similar trend
- Range of values for experiment is inaccurate

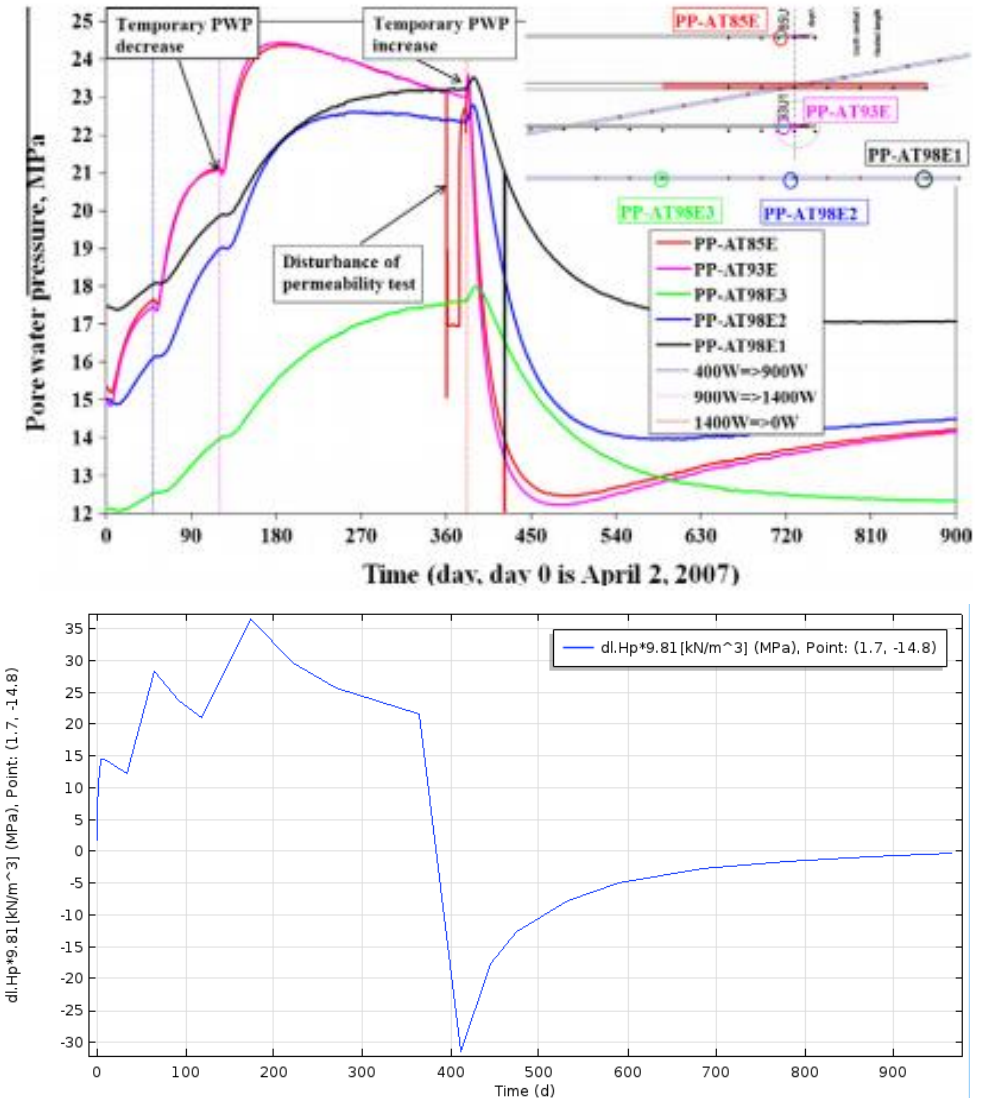


Figure 6. Change in Pore Water Pressure over time comparison

Results (Cont.)

- Geomechanics module currently unstable
 - Initial stress/strain values do not converge

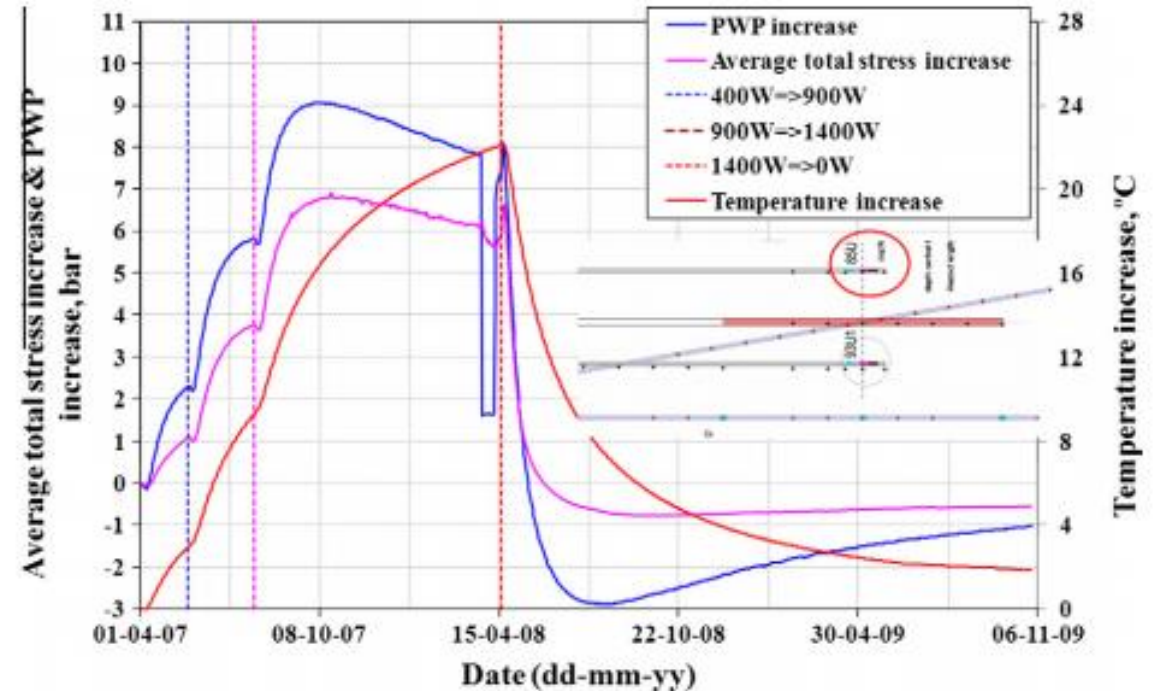


Figure 6. Experimental values for total stress change over time

Conclusion

- Heat transfer module produces similar results
 - Heat cycle function requires revision
 - Possible issues with volume fraction (assumed to be 1)
- Darcys Law module recreates trends in pwp change
 - Major improvement necessary to fix data range
- Geomechanics module is not functional
 - Revision need for boundary condition as well as initial stress/strain values

Future Works

- Improvement of modules and application of Anisotropic THM parameters
- Recreation of site model and validation based on measured data
- Long term study (40+ years)

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