2012 COMSOL Conference in Bangalore

Diffusion Modeling in TGA in Context of CO₂ Gasification of Char

By

Ganesh Samdani

Department of Chemical Engineering, Indian Institute of Technology Bombay, Mumbai

Co-authors

Sanjay Mahajani, Anuradda Ganesh, Preeti Aghalayam, Sapru R. K. and Mathur D. K.

Excerpt from the Proceedings of the 2012 COMSOL Conference in Bangalore

Presentation Outline

Introduction

TGA Experiments

Model Development and Results

Conclusion

Introduction

Why CO₂ Gasification ?

- Important reaction in coal gasification (both surface and underground)
- Important reaction in oxy-fuel combustion

Why Diffusion Effects?

- Reaction may be limited by diffusion through ash layer and to reach to external surface of char particle
- Effect of diffusion becomes dominant in processes where control on particle size is minimal (e.g. UCG)

Why TGA ?

• Easy to use and so often used for determination of kinetics

TGA Experiments and Diffusion Effects



Gasification experiments are carried out by using standard methodology.

Standardized the methodology to eliminate the diffusion resistance for determination of intrinsic kinetics

The alumina filling at the bottom gives true intrinsic kinetics

--Kinetics determined by this approach (Mandapati et al., 2012)

Material and Methods



Model Development

Assumptions:

- Continuum description of the porous solid bed
- The system is two-dimensional and axisymmetric
- The solid is composed of reactive char and inert ash
- There is no disintegration process within the char bed structure
- Perfect gas behavior is assumed for the gasifying agent
- Constant partial pressure of CO₂ at the top of TGA crucible
- Random pore model is applicable at local positions inside the bed
- External mass transfer and diffusion inside particle are not considered

Governing Equations

$$\frac{\partial C_{CO_2}}{\partial t} + \nabla \cdot \left(-\frac{D_{eff}}{1 + x_{CO_2}} \nabla C_{CO_2} \right) = R_{CO_2} \quad \longrightarrow \text{Gas phase balance}$$

$$\frac{\partial C_{char}}{\partial C_{char}} = R_{CO_2} \quad \longrightarrow \text{Gas phase balance}$$

$$\frac{\partial \sigma_{char}}{\partial t} = R_{char} \qquad \longrightarrow \text{Char balance}$$

$$\rho_{eff} C_{p-eff} \frac{\partial T}{\partial t} + \nabla \cdot (-k_{eff} \nabla T) = \Delta H * R_{char} \longrightarrow \text{Heat balance}$$

Where,

Rate =
$$k_0 e^{-\frac{E}{RT}} P_{CO2}^n (1-x) \sqrt{1-\psi \ln(1-x)}$$

Boundary Conditions and Initial Conditions



B.C. =

1	symmetry
2, 4	No flux for CO ₂ , CO and constant T
3	$P_{CO_2} = 1 \text{ atm}, P_{CO} = 0, T = 1239.16 \text{ K}$

I.C. =

char = 10.791 mg, $P_{CO_2} = P_{CO} = 0$,

T = 1239.16 K

List of Important Variables

Name	Expression	Description
rate	k*pco2^(.4679)*sqrt(1-psi*log(1-X))*c_c	rate
k	k0*exp(-E/R_g/T)	rate constant
X	max((c_cinit-c_c)/c_cinit,0)	conversion
c_cinit	weight/volume/mol_wt	initial char conc
c_co2init	p_co2/R_g/T	initial CO ₂ conc
rho_eff	c_c*mol_wt+ash_wt/volume	effective density
Cp_eff	1000[J/kg/K]	effective sp. Heat
x_ash	ash_wt/(ash_wt+weight)	mass fraction
eps	1-((1-por_init)*(1-(1-x_ash)*X))	porosity
k_eff	(1-eps)/((1/k_s)+(1/(k_gas/psi_+dp*hrs)))	conductivity
hrs	.1952*(p/(2-p))*(1239/100)^3	solid to solid

Simulation Results

*CO*₂ *mole fraction profile*



Char concentration profile



Simulation Results

Total rate profile



Char weight profile

Simulation Results

Comparing char conversion by experiment and simulation



Results

Temperature profile

Temperature profile



Profile of temperature along a horizontal and a vertical line passing through centre of crucible

Conclusion

- Bed diffusion resistance is significant and can not be neglected while determining the reaction kinetics.
- This resistance is successfully modeled for the Vastan coal samples using a diffusion-reaction model.
- Rate constants and diffusivities are successfully estimated for the coals of interest as regards to UCG
- The kinetic model developed in the present work can be suitably incorporated in other process models

Thank you !